

Table S10. Summary statistics for natural gas – Florida, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---------------------------------|---------|-----------|-----------|--------------------|-----------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | C |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 17,182 |
| From Oil Wells | 2,742 | 290 | 13,938 | 17,129 | 1,500 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | C |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | C |
| Total | 2,742 | 290 | 13,938 | 17,129 | 18,681 |
| Repressuring | 0 | 0 | 0 | 0 | C |
| Vented and Flared | 0 | 0 | 0 | 0 | C |
| Nonhydrocarbon Gases Removed | €306 | E32 | €1,529 | 2,004 | NΑ |
| Marketed Production | 2,436 | 257 | 12,409 | 15,125 | 18,681 |
| NGPL Production | 22 | 0 | 0 | 0 | C |
| Total Dry Production | 2,414 | 257 | 12,409 | 15,125 | 18,681 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 2,414 | 257 | 12,409 | 15,125 | 18,681 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | C |
| Intransit Receipts | 0 | 0 | 0 | 0 | C |
| Interstate Receipts | 939,799 | 1,063,977 | 1,143,135 | 1,208,317 | 1,294,620 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | C |
| LNG Storage | 0 | 0 | 0 | 0 | C |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | C |
| Balancing Item | 486 | -8,894 | 2,909 | R-5,753 | 15,168 |
| Total Supply | 942,699 | 1,055,340 | 1,158,452 | R 1,217,689 | 1,328,469 |

See footnotes at end of table.

Table S10. Summary statistics for natural gas – Florida, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|---------------------|---------------|--------------------|-----------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 942,699 | 1,055,340 | 1,158,452 | R1,217,689 | 1,328,469 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 0 | <u>ŏ</u> | <u>0</u> | 0 | ŏ |
| Additions to Storage | | | <u>.</u> | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| LING Storage | | | | U | |
| Total Disposition | 942,699 | 1,055,340 | 1,158,452 | R1,217,689 | 1,328,469 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | €897 | €94 | E4,512 | €4,896 | €6,080 |
| Pipeline and Distribution Use ^a | 9,547 | 10,374 | 22,798 | R13,546 | 16,361 |
| Plant Fuel | 83 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | ······ · | | - | · |
| Residential | 15.594 | 15.214 | 18.744 | R16.400 | 14.395 |
| Commercial | 50,901 | 50,371 | 54,065 | R53,532 | 54,634 |
| Industrial | 68,275 | 65,500 | 76,522 | R85,444 | 98.144 |
| Vehicle Fuel | 137 | 116 | 70,322 | R84 | 84 |
| | | | | | |
| Electric Power | 797,266 | 913,672 | 981,750 | 1,043,786 | 1,138,771 |
| Total Delivered to Consumers | 932,172 | 1,044,872 | 1,131,142 | R1,199,247 | 1,306,029 |
| Total Consumption | 942,699 | 1,055,340 | 1,158,452 | R 1,217,689 | 1,328,469 |
| Delivered for the Account of Others | | | | | |
| (million cubic feet) | | | | | |
| Residential | 346 | 344 | 398 | R328 | 331 |
| Commercial | 29.046 | 29,414 | 32,313 | R32.940 | 34,441 |
| Industrial | 66,256 | 63,383 | 74,213 | R82,885 | 95,481 |
| Number of Consumers | | | | | |
| Residential | 679.265 | 674.090 | 675.551 | R679.199 | 687.021 |
| | | | | | |
| Commercial | 58,125 | 59,549 | 60,854 | R61,582 | 63,450 |
| Industrial | 449 | 607 | 581 | ^R 630 | 507 |
| Average Annual Consumption per Consumer | | | | | |
| (thousand cubic feet) | | | | | |
| Commercial | 876 | 846 | 888 | R869 | 861 |
| Industrial | 152,059 | 107,907 | 131,708 | R135,626 | 193,577 |
| Average Price for Natural Gas | | | | | |
| (dollars per thousand cubic feet) | | | | | |
| Imports | | | | | |
| Exports | | | | | |
| | 9.73 | 5.76 | 5.49 | 5.07 | 3.93 |
| Citygate Delivered to Consumers | 9./3 | 5./0 | 5.49 | 5.07 | 3.93 |
| Delivered to Consumers | 21.07 | 20.10 | 17.00 | 10.16 | 10 24 |
| Residential | 21.07 | 20.18 | 17.89 | 18.16 | 18.31 |
| Commercial | 14.45 | 11.09 | 10.60 | R11.14 | 10.41 |
| Industrial | 11.72 | 9.41 | 8.33 | 8.07 | 6.96 |
| | | | 1700 | ^R 5.56 | 9.83 |
| Vehicle Fuel Electric Power | 15.56 10.41 | 13.16 7.90 | 17.98 6.54 | 5.86 | 4.80 |

⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-9191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement and Productions agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

^E Estimated data.

Not available.

 $^{^{\}rm R}$ Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.